### **Reconnaissance RSR Meeting**



Lessons learned from Hurricane Otis

> January 17, 2024 12:00 pm CT

Dr. Juan Antonio Balderrama





## **Speaker Introduction**



Dr. Juan Antonio Balderrama Associate Professor of Instruction

juan.balderrama@uta.edu





### **Hurricane Otis Post-Disaster Assessment**





NHERI GSC January 17, 2025, Virtual Meeting

Juan Antonio Balderrama Garcia Mendez, PhD, PE Associate Professor of Instruction The University of Texas at Arlington 1



### **Presentation Agenda**



- 1. Overview of Hurricane Otis
- 2. Acapulco Jurisdiction Design Aspects (Hazards)
- 3. Establishing Questions to Inform the FAST Strategy
- 4. Reconnaissance Survey Strategy
- 5. Areas Surveyed
- 6. Data Collection Methodology
- 7. Key Observations
- 8. Logistic Challenges
- 9. Lessons from Otis
- 10. Acknowledgements



### **Overview of Hurricane Otis (October 2023)**







3



Acapulco Jurisdiction Design Aspects (Hazards)

Site specific seismic spectra per ASCE 7 2016 criteria from a previous design bid in Playa Diamante were higher than California spectra

Basic Wind Speeds (3 s gust open terrain)

- 141 km/hr for 050 yr. return period
- 164 km/hr for 200 yr. return period • 2023 Hurricane Otis Peak Gust
- 330 km/hr (5 meter height on a dock, open water)



UTA



### **Reconnaissance Survey Strategy**

Magallancs Déportivo Icacos No go Zones UCEnta del Marqués Playa Diamante Ucente Guerrero 200 Aeropuerto

Security concerns to define reconnaissance trajectory

CFE recommended: stay near the beach (tourist areas), avoid inland areas (mountains).

PVRR damage photos & questions to define strategy



- 1. No access to buildings
- 2. Systematic failures to building envelopes

Strategy: focus on building envelopes and roofs for as many high rise buildings as possible and capture data for low and mid-rise buildings encountered along the way for comparison (split the team in two to capture damage from the beach and damage from the street).



UA

### **Areas Surveyed**

Main Acapulco Bay (day 1 prior to teacher union strikes)



Playa Diamante (days 2 & 3, safer feeling)



8 colonias (neighborhoods) covered, grouped buildings in 20 clusters



### **Data Collection Methodology**

#### UAS Higher Flight Survey of Building Cluster



Cell Phone Photographs from Ground & Fulcrum App



#### UAS Panoramas Wrapping Vertically Up Select Buildings





### **Key Observations High Rise Buildings**

- Most assessed buildings were in the high-end architecture market sector (ambitious views) and combined the use of veneer walls, curtain walls, and infill walls as their wall cladding system.
- Lattice metallic panels, louvers, and cement board veneers were implemented as ventilated facades and enclosures of utilities shaft.
- These were all systematically damaged, regardless of the element type.





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### **Key Observations Low Rise Commercial Buildings**

Car dealerships, wholesale stores (e.g., WalMart, HomeDepot), distribution centers, and other lightweight steel buildings sustained heavy damaged to their building envelope and MWFRS





### **Logistics Challenges**

- Restricted Zones: Army and navy facilities, as well as airport areas, were designated as no-fly zones or had restricted flight elevations
- **Bird Hazards:** Drone operators had to remain vigilant for birds of prey, which tended to follow the drone
- Complex Aerodynamics: Turbulent flow features around buildings affected drone flight stability
- **Glare:** Extremely difficult to direct the drone operator in real time due to the screen glare
- Limited Access: Beach areas and the four sides of buildings were heavily restricted and made highlighting the need for specialized drones capable of surveying from both beach and street perspectives
- Signal Interference and Limited Access Points: Widely spaced beach access points and building interference with the drone's line of sight disrupted control, complicating efforts to survey all four elevations in a single operation (we had to survey several buildings from the street first and then from the beach; could have brought more drones)
- Traffic Hazards in the Main Acapulco Bay







### **Lessons from Otis**

From the assessment we cannot identify the exact causes of the widespread damage in Acapulco. However, we can identify knowledge gaps in the wind-to-damage chain from our observations and our understanding of the hypothetical basis behind the design codes and standards adopted for structural engineering in Acapulco:

- Effects of recent extreme weather patterns on hurricane risks
- Flow within urban canopies
- Wind-induced dynamic response of buildings and effects on lateral force resisting systems (LFRS) and components and cladding (C&C)
- Wind design and retrofit considerations of predominantly seismically-designed buildings
- Risk consistency evaluations of building design provisions for sites without clear governing lateral load hazards



### Acknowledgements

- This disaster assessment was made possible by NSF StEER and by the support and guidance provided by StEER's leadership:
  - Mohammad S. Alam, University of Hawai'i at Manoa
  - Tracy Kijewski-Correa, University of Notre Dame
  - David O. Prevatt, University of Florida
  - Ian Robertson, University of Hawai'i at Manoa
  - David Roueche, Auburn University
- The event was coordinated by:
  - Keegan Wolohan, University of Notre Dame
- The drone operator, Jorge Hernandez Toral



## **Questions?**



## **Speaker Introduction**



### Dr. Brad Wham Assistant Professor

brad.wham@colorado.edu





## 2021 Marshall Fire, Colorado: Field **Reconnaissance Overview NSF NHERI GSC RSR Meeting** 17 Jan. 2025

**Brad P. Wham, PhD Research Assistant Professor Managing Director of CIEST University of Colorado Boulder** 



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- Earthquake Reconnaissance: - Christchurch, New Zealand (2013)
  - Kumamoto, Japan (2017)
  - Hokkaido, Japan (2018) Kahramanmaraş, Turkey (2023)





Brad P. Wham, PhD Assistant Research Professor Managing Director of CIEST Civil, Environmental, and Architectural Engineering





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Marshall Fire Lifelines | Field Reconnaissance | Brad P. Wham | 17 Jan. 2025

## Outline

- Marshall Fire Overview
  - Event overview
  - Initial Response (Water Utility)
- Field Reconnaissance (GEER)
  - Planning
  - Example data sets
  - Housing
- Topics not Discussed
  - Lifeline system interdependencies
  - Wildfire impacts on Water quality
  - Team Water Quality Response





## The Marshall Fire, December 30, 2021

- Most destructive in Colorado history in terms of the number of homes and businesses destroyed (>1,000 buildings in Boulder County, Louisville, and Superior).
- >**\$1 Billion** in damages per NOAA, 6,000+ ac, 40,000+ evacuated
- Heavy Spring rains
- Bone dry summer and fall (no snow)
- 70 mph sustained winds, Gusts >100 mph

Parameter	2021 U.S.	2021 Marshall Fire	2018 Camp Fire
Median income	\$62,843	\$127,292	\$51,566
Mean home value	\$217,500	\$576,800	\$49,000
B.S. degree+	32.1%	76.3%	26.0%

CURRENTLY ACTIVE	NCIDENTS		Searc	h: Search incidents	5
INCIDENT	COUNTIES	A V	STARTED 🖕	ACRES $\frac{A}{\pi}$	CONTAINMENT 🌲
Palisades Fire	Los Angeles		1/07/2025	23,713	31% 🕓
Eaton Fire	Los Angeles		1/07/2025	14,117	65% 🥥
Auto Fire	Ventura		1/13/2025	61	85%

## Historic Fires in Colorado





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## Marshall Fire Overview



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## Fire Impacts on Water **Distribution Infrastructure**

- Burning homes **release chemicals**, like benzene. They also act as a fuel source, heating **service** lines beneath the ground.
- Increased water usage during a fire creates decompression and backflow in waterlines.
- Vacuum draws these chemicals into the pipelines. Service lines are heated/damaged.
- Contaminants may absorb into or adsorb onto pipe. Damaged service lines will need to be replaced.



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Water

Meter (2)

## Field Resonance

### GEER Team

- Erica Fischer (structures, fire) [co-lead]
- Brad Wham (lifelines, geotech, structures) [co-lead]

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WASHINGTON

- Abbie Liel (structures, risk)
- Shideh Dashti (geotechnical)
- Amy Javernick-Will (construction engineering)
- Andrew Welton (environmental engineering)

### Rapid Team

- Jaqueline Zdebski
- Michael Grilliot
- Karen Dedinsky
- Jamie Vickery
- And Jeff and Joe of course



Oregon State University



Boulder



http://www.geerassociation.org/





https://rapid.designsafe-ci.org/





## **Overview of GEER mission**









Characteristics of homes that influenced survivability

Performance of slopes and retaining structures

Behavior of lifelines and the role of utilities throughout and during the response to the fire

Changes in policies immediately after the fire

In-field data collection January 23 – 30 Additional drone flights February 12 – 14, March xx-xx



## UAV Aircraft





Fixed wing:

eBee X

- Accuracy: 1.4 cm (0.6 in.)
- 90 min flight time
- Max. Coverage: 550 Acres



Quadcopter: DJI Matrice 210 w/ X4S Camera

Weather-proof





Fixed wing: Trinity F90+

- 90 min flight time
- Max. Coverage: 1720 Acres
- Max. altitude 14,000 ft

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Add layer 2+ Share O Preview

#### Club Circle (low)

🖉 Eldorado Drive 335 Cherokee Ave

💡 162 Mohawk Cir

Town of Marshall\_4

#### Local Access Points

FAA flight ceiling zones T Individual styles

Class D Airspace 🛴 100ft flight ceiling

L Ground flight ceiling

destroyed\_housing

damaged\_housing

#### 220213\_commercial

https://www.google.com/maps/d/u/0/edit?mid=1G83LCZoWe3HvbXYUxJ-Y qG6tQ-x5flo&ll=39.96440432249915%2C-105.21959304862702&z=14



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## FAA Proposed Flight Area



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https://www.arcgis.com/home/webmap/viewer.ht ml?layers=6be1ef0adf93486abe65d2066893cf9c



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### **Structure from Motion Modeling**

https://hazmapper.tacc.utexas.edu/hazmapper/projectpublic/473bc0e5-0da4-492c-afe1-0b0d99d463b3





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## Ground Surveys



### Damage state of homes



### Proximity of homes to one another



### Proximity of homes to other damaged homes



### Proximity of homes to open space



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## WUI Code Recommendations



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## Preliminary Findings



### **Closely spaced houses**



High intensity of fire (high temperatures)



No protection on vents



Fences touching homes/Burnt fences



Proximity to open space





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## How the data has been used

- Sharing data with Municipalities to aid recovery and decision making
- Follow on grants
  - NSF Rapids (e.g., Housing & Policies)
  - WRF Grant on Utility response
- Data has been used for:
  - Fire Initiation Assessment
  - Water contamination studies (e.g., Whelton et al. 2023)
  - Open space assessment
  - Pavement assessment
  - Rebuilding efforts
  - FEMA MAT Team
  - Social Science Survey Teams
  - Others....



## Acknowledgements

Local municipalities **City of Louisville** Town of Superior West Metro Fire Louisville Fire

Student support Amy Metz (OSU) Dae Kun Kang (OSU) Nicholas Berty (CU) Jacob Klingaman (CU) Jessica Ramos (CU) Hailey Rae Rose (CU)



**NHERI Rapid Cente: Jaqueline** Zdebski, Michael Grilliot, Karen Dedinsky

**National Science Foundation** (NSF) GEER

Water Research Foundation

Many others...

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17 Jan. 2025

Research



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### Acknowledgements

<u>Student GEER Team</u> Nicholas Berty (CU) Jacob Klingaman (CU) Jessica Ramos (CU) Hailey Rae Rose (CU) Amy Metz (OSU) Dae Kun Kang (OSU)

### **GEER TEAM**

Brad Wham (CU) [co-lead] Erica Fischer (OSU) [co-lead] Abbie Liel (CU) Shideh Dashti (CU) Amy Javernick-Will (CU) Andrew Welton (Purdue)



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Local Agencies/Utilities City of Louisville/ Louisville Fire Town of Superior Public Works West Metro Fire East Boulder Water Utility Boulder County (OEM) CDHPE Xcel Energy

NHERI Rapid Center: Jaqueline Zdebski Michael Grilliot Karen Dedinsky Jamie Vickery

National Science Foundation (NSF) GEER







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City<sub>of</sub> Louisville

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RΔP

Natural Hazards Reconnaissance

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- Water Research Foundation Reports
- CU CONVERGE Workshops: <u>https://docs.google.com/document/d/1IAMi4qXCfs8fTz2CAKm8Ee9rYTgRBdXqixN6D0Upfvs/edit</u>



## Marshall Fire Overview: Water Systems

### **<u>5</u>** Public water systems were damaged affecting about 60,000 people



Public Water System (pop.)	Damaged/Destroyed Properties	Water Mains, miles	Hydrants	Finished Water Storage, MG	Raw Water	
Louisville (20,319)	593 of 7,339	120	1,200	7.5	Surface water	
Superior (17,170)	436 of tbd	50	430	3.4	Surface water	Eldorado Artesian
Lafayette (28,700)	22 of 9,700	177	900	14	Surface water	Spring: 2 wolls
EBCWD (300)	72 of 137	8	40	0.1	Lafayette	Spring. 2 wens,
S.S. Mobile Home Park (150)	3 of 61, wind	<1	None	None	1 Well	one spring



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	-		
	Time (MST)	Event/notice/advisory	Org/ Area
	11 AM	Fire reported at 11:06 AM: Highway 93 and Marshall Rd	Marshall
	11.47 AM - 2.51 P	M Boulder County Sheriff Office issues evacuation orders for >35k residence (see Section 7.4.1 for details)	Starting with Marshall and extending to LV
	~11:30 AM	SWITE South Water Treatment Plant) staff availated	
	12 1 DM		
		rife enters south wirr, power loss	
	~12:15 PM	Additional stant arrive to WTP, plant production increased from 650 to 1200 GPM, turbidity shutdown setpoint increased, staft prepared to evacuate	SUP (WTP) REC
	1 PM	Fire visible from Terminal Reservoir (WTP)	SUP (WTP) REC
	~1 PM	Water pressure begins to decrease, staff decides to drive into fire area to SWTP LV-PW turned North plant to maximum capacity (8 MGD)	LV–PW
	1:53 PM	Recorded flow of treated water stopped, likely due to power loss/fluctuation; flow rate was 1200 GPM	SUP (WTP) REC
	2.00 PM	Mayar Satellite Dicture taken	Maxar/BoCo
	2.001 1	Maxar outernet i fotore taken	
	2 PM	Fire had not yet entered with, approaching from North	SUP (WIP)
	2 PM	Booster station lost communication near where the fire ultimately damaged properties	LAF
	2.25 DM	- Natural gas shut off, generator quit, <i>total power loss</i>	
	2.23 F IVI	<ul> <li>staff evacuated due to smoke, closed influent valve to WTP, opened north hydrant to protect assets</li> </ul>	SOF (WIF) NEC
	2 – 3 PM	LV–PW asks XCel Energy to prioritize getting power back to water treatment plants low on water.	LV–PW
	2-30 PM	ERCW/D losses power/internet (they had data up to that point)	EBCWD
	2.001 10	Water storage spectra to prod off WTD outquicted	LAE
		Water storage tanks were topped on. Wir evacuated.	
	~3 PM	WIP emergency generator destroyed by the	SUP (WTP)
	3 – 4 PM	LV loses electricity and natural gas at the Louisville Fire Station (backup power)	LFPD
	3 – 4 PM	LV–PW arrive at interconnect, still no power at SWTP	LV–PW (SWTP)
	~4 PM	REC contacts LV-SWTP about opening interconnect to SUP	LV–PW & SUP & REC
		Staff returned to WTP, only 2-phase power had been restored (need 3-phase for proper function of much equipment), power surges caused failure of	
Baseline Rd	4:15 PM	automatic transfer switch, only half of plant with power	SUP (WTP) REC
Baseline	PM	Raw water nump stations at 2 reservoirs lost power for 15 min 2 generators did not kick on, but 1 diesel generator turned on	I AF
Reservoir Catalyctic Celebrar	<u></u>	I V-PW drives to mid-zone & high-zone tanks to check water levels. Only 2 ft of water left in tanks. When I V staff returns to mid-zone tank the tank	
	-5 PM		LV–PW
	DIE DM	is empty.	
2	D: 15 PIVI	LV-PW & SOP open interconnect station to feed 1 MoD to SOP due to multiple failures of SOP WTP and mability to keep up with water demand	SUP-PVV, REC, LV-PVV (SVVTP)
	3 PM (6-7 PM)	No power at LV SW IP; shut of interconnect to SUP; staff manually open raw water valve at SW IP to allow untreated water into system to maintain	LV-PW (SWTP)
	<u> </u>	pressure (~6:45 PM) and provide water for fireignting	· · · ·
Perilder	) PM	LV-PW calls LV Fire to voice concern that water treatment plants are burning. LFPD confirms plants are not burning and prepares a strike team to	LFPD & LV–PW
Bourder		deploy if necessary.	
	3:18 PM	Treated water flow restarted at 2000 GPM, increased to 3300 GPM by 10 PM, and stayed at that rate for the next 29 hours	SUP (WTP)
Lake Park	3 – 7 PM	Fiber connection between Louisville water plants is damaged through the splice connection melting	LV–PW
	2:50 PM	Boil water advisory issued by CDPHE to LV_SUP_EAS_EBCWD_& SSMHP	Boulder County
	7 DM	Drawter device/product by OF HE (EV, OF, EVC, EVC), device a service	
South Louisv	PM	Browns hill Electric Controls arrives to begin diagnostic troubleshooting & repairs	SUP (WTP) REC
	-7 PM	SCADA was restored, storage tanks at 15% full, down from 90% when fire shut down the WTP	SUP (WTP) REC
	-8 PM	SUP–PW starts shutting curb stops to destroyed homes	SUP- PW
	3:15 PM	By this time, all filters operated manually at max, production as well as chlorine pumps and both raw water trains	SUP (WTP) REC
	2 0 DM	LAE connects bydrant to LV, provides 1.5 MCD through one, way yolve to aid pressure less	
Che sa Open	) - 3 F W	LAT connects rightant to EV, provides 1.5 Web through one-way valve to and pressure toss	
Space Opentury 0	3:30 PM	SUP-PW informs REC that many hydrants were left open by firefighters; 6 in. dia. fire suppression line in 1 arget was ruptured/wide open, took	SUP (WTP) REC
Du Duisville		several more nours to close	
	3:30 PM	Xcel again contacted to ask to help restore full power to WTP	SUP (WTP) REC
	- 10 PM	XCel Energy drives natural gas trucks to LV SWTP. Natural gas service line cut and hooked up to the tanks to bring power back to the plant.	Xcel Energy & LV_PW
		Both LV WTPs begin running at full capacity (13 MGD total).	
Manuter Manuter Manuter Manuter	:11 PM	The FEMA authorized federal funds for use to help firefighting costs, approving the state's Fire Management Assistance Grant	FEMA
	3):45 PM	By this time, Xcel has completed repairs to on-site transformer and reestablished 3-phase power; full function of process equipment &	
	7.40 FIVI	instrumentation	SUP (WIF) REC
	0:50 PM	Power restored at SWTP, chem pumps on, 5 MGD flow, Alum at 40 ppm, flow observed in clear well	LV–PW (SWTP)
	2:45 AM	LV-PW closed interconnect with SUP	SUP (WTP) REC
	-1 AM1	I V Onerations Staff convene to discuss dangerously low water system pressure. Storage tanks still low	
	7 AM1	Evolutions data converte to discuss dangerously low water system pressure conduct and similar pressure concerns and firefighting	
	- 7 AW	Start shuts on curb stops to damaged best over the properties of at entrances to neighborhoods, adding pressure concerns and menghting	
Marshall	DISS AIVI	By this time, Swith producing compliant potable water	
Lake	S - 9 AIVI	Water levels in storage tanks began rising	
S with the second secon		The impacted area estimated to be 0,219 acres	
E Tape D	2/31	Pump, process, controllers and communication (SCADA) system checks.	SUP (WTP) REC
9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2/31 Mid–day	Water levels within water storage tanks in Louisville are back to normal levels	LV–PW
	= 2 PM	Start removal of water meters at the 22 destroyed homes on cul-de-sacs	LAF
	2/31 Morning	SUP on-site storage tank was re-filled	SUP-PW
P N Supenor	fornoon	Survival burkenste noor 22 de ter inde	
	Allemoon	rusheu nyurans near 22 destroyed nomes on cui-de-sacs	
	2/31 Mid-day	Snow starts	Boulder County
	2/30 - 31	LAF WTP loses power intermittently	LAF
	All Day	SSMHP experiences wind damage and structure leaking	Marshall
Cooline Tells Cooline Rd			



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7:50 PM Boil water advisory issued by CDPHE to LV, SUP, EAS, EBCWD, & SSMHP	
7 PM Browns Hill Electric Controls arrives to begin diagnostic troubleshooting & repairs	
SCADA was restored, storage tanks at 15% full, down from 90% when fire shut dov	wn
the WTP	
~8 PM SUP–PW starts shutting curb stops to destroyed homes	
By this time, all filters operated manually at max. production as well as chlorine	
pumps and both raw water trains	
SUP-PW informs REC that many hydrants were left open by firefighters; 6 in. dia. fi	fire
suppression line in Target was ruptured/wide open, took several more hours to close	se
8:30 PM Xcel again contacted to ask to help restore full power to WTP	
9:11 PM The FEMA authorized federal funds for use to help firefighting costs	
By this time, Xcel has completed repairs to on-site transformer and reestablished 3-	3-
phase power; full function of process equipment & instrumentation	
12/31         Pump, process, controllers and communication (SCADA) system checks.	
12/31 Morning SUP on-site storage tank was re-filled	
12/31 Mid–day Snow starts; Building plumbing pipes froze, broke, and leak	





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## Other Lifelines

- Natural Gas
  - 13,000 customers with out gas
  - Xcel Energy dispatched 500 employees to help and provided thousands of portable heaters (freezing temperatures)
  - 6 Jan., most customer restored
- Electric
  - Statewide- 100,000 customers lost power (high winds impacted before fire)
  - Day after the fire, more than 5,500 without electricity
  - 3:52 PM- power our at evacuation center, facility relocated
  - 3 Jan. (4 days post fire) electric restoration "nearly complete"
- **Telecommunications** 
  - Xfinity- 8% of customers without connection one week after fire
- Wastewater- treatment challenges
- Transportation- evacuations, supplies notice







Center for Infrastructure

## Water Utility Response

- Internal leadership, exceptional staff, and requests for aide helped Louisville and Superior utilities stabilize
- **Mutual Aid:** Relationships between neighboring towns helped in asking for help during and after the fire.
  - Boulder, Ft. Collins, Erie, Westminster, South Adams County, Broomfield, Longmont, more...
- Lifeline interdependencies were critical to identify and react to; rapid communication among agencies
- Technology was important to Louisville and Superior in finding valves, isolating systems, flushing, and identifying sampling locations to restore service

PURDUE

Transparent Public Communication

On December 31, boil water advisories were issued to the Louisville, Superior, Eldorado Artesian Spring, East Boulder Water District, and Sans Souci Mobile Home Park, and were rescinded between January 4 to 6 (CDPHE 2022a) with additional guidance issued for building owners (CDPHE, 2022b; CDPHE 2019). <u>Almost one month after the fire, CDPHE issued a "bottled water advisory" to EBCWD, then rescinded it six days later</u> (CDPHE 2022c).









# Thank you!

### Speakers

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